





Today's Speakers:



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Agenda

- > IRA Basics
 - > IRA Effect on Ethanol Christianson
- > GHG Reduction Options
 - > Ethanol Plant Options
 - > Corn Farming Options
 - > CCS
- > Verification
 - > Potential Farming Compliance
- > Revenue Implications
 - > Incentive Value
 - > Next Steps, Q&A

Extended Tax Credits

*Potential reductions if tax-exempt bonds or grants received for facility

Production Tax Credit (45D)	Energy Tax Credit (48)	Alternative Fuel Refueling Property (30C)	Biodiesel, Renewable Diesel, & Alternative Fuels (40A)	Second Generation Biofuel (40B)
Ends 12/31/2024 Base - \$0.003 per	Ends 12/31/2034 Base – 6% of	Ends 12/31/2032 Base – 6%	Ends 12/31/2024 \$1.00 per gallon	Ends 12/31/2024 \$1.01 per gallon
kWh	depreciable basis	of depreciable basis	VI.00 per ganon	vi.oi per ganon
Increased - \$0.015 per kWh	Increased – 30% of depreciable basis	Increased – 30% of depreciable basis		



Carbon Oxide Sequestration Tax Credit (45Q)

- > Ending 12/31/2032
- > Carbon Oxides and Dioxides (does not include equivalents)
- > 12-year claim period, or 5-year direct pay
- > Direct Air Capture (DAC) carbon captured from ambient air
 - > Per EPA ambient air is the "portion of atmosphere, external to buildings, to which the general public has access."
- > Secure Geological Storage
 - > Base \$17 per mt
 - > Increased \$85 per mt
 - > DAC:
 - > Base \$36 per mt
 - > Increased \$180 per mt

- > Tertiary Injectant or Utilization (45Q(f)(5))
 - > Base \$12 per mt
 - > Increased \$60 per mt
 - > DAC:
 - > Base \$26 per mt
 - > Increased \$130 per mt



Direct Pay Option

- > Beginning 1/1/2023, Ending 12/31/2032
- > Election made by Partnership, S-Corporation, or Co-op
 - > Tax filing due date (including extensions)
 - > Irrevocable
 - > Non-transferable
- > Secretary of the Treasury pays out credit
- > Tax-Exempt Income
- > No Credit passed through to owners





Qualifying Advanced Energy Project Credit (48C)

- > Projects related to:
 - Expanding or establishing Manufacturing facilities of clean energy equipment
 - > Reducing GHG at a manufacturing facility by 20% or more
 - > Expanding or establishing facilities for processing, refining or recycling critical minerals
- > 30% of depreciable basis of project (6% base)
- > Prior approval from DOE and IRS required
 - > PIS within 2 years from approval
- > ONLY \$10B allocated to credit
- Notice 2023-18 details the application process

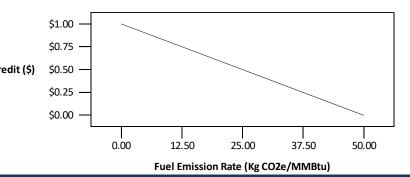


Clean Fuel Production Tax Credit (45Z)

*Subject to Treasury/IRS guidance to be issued by 12/31/2024

- > Tax Years: 1/1/2025 12/31/2027 (3 years)
- > Replaces SAF (40B), Biodiesel (40A), and Second Gen (40B)
- > Secretary's will publish emission rate for applicable fuel type (GREET Model)
- > Credit = Rate/gal X Emissions Factor X gallons
 - > Emissions Factor = (50 Kg CO₂e/mmBTU emissions rate) / 50 Kg CO₂e/mmBTU
 - > Rate per gallon:

	Base	Alternative	— Cre
Highway	\$0.20	\$1.00	Cit
Aviation	\$0.35	\$1.75	_



POLIDICTIANICA

45Z - Disqualifications

*Subject to Treasury/IRS guidance to be issued by 12/31/2024

- > Related Party Sales
- > "Allowed" for 45Q, 45V, or 46
 - > 45Z(d)(4)(B) "The term 'qualified facility' does not include any facility for which one of the following credits is allowed under section 38 for taxable year:
 - > (i) The credit for production of clean hydrogen under section 45V.
 - > (ii) The credit determined under section 46 to the extent that such credit is attributable to the energy credit determined under section 48 with respect to any specified clean hydrogen production facility for which an election is made under subsection (a)(15) of such section.
 - > (iii) The credit for carbon oxide sequestration under section 45Q."
 - > Treasury/IRS definition of "allowed" based on past guidance the ability to take a deduction or credit of a specified dollar amount, whether you use it or not.



Increased Credits' Requirements

*Facilities where construction begins 1/29/2023 or later (IRS Notice 2022-61)

> Prevailing Wage

- Davis-Bacon Act of 1931
- Per Secretary of Labor
 - Sam.gov or IRAprevailingwage@dol.gov
- Includes fringe benefits
- ALL Employees, contractors, & subcontractors
- Track:
 - Applicable Wage Hours Worked
 - Individuals
 - Work Classification
- Wages/Benefits Paid
- Timeframe

Apprenticeship

- Fitzgerald Act of 1937
- Apprenticeship.gov
- 1 Minimum if 4+ individuals
- Apprentice-to-Journeyworker Ratio
 - 2023 12.5%
 - 2024 and on 15%
- ALL Employees, contractors, & subcontractors
- Good Faith Effort Exception
 - Registered Apprenticeship Program
 - Request Denial
 - Non-response



Transferability

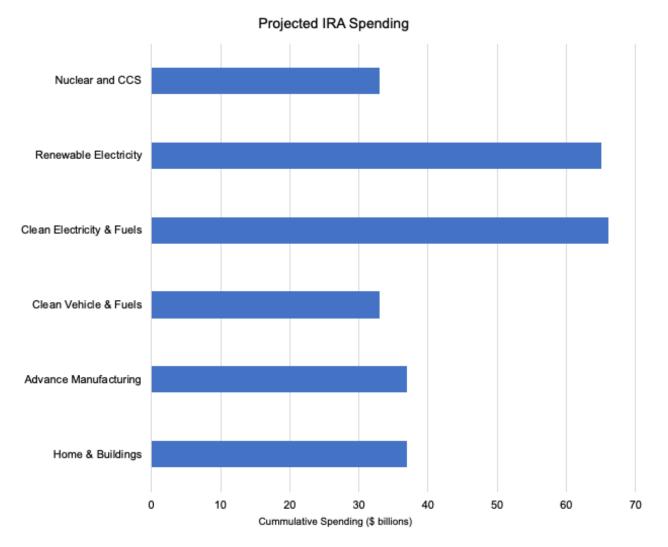
- > Beginning 1/1/2023
- > Cash Payments Only
- > Nontaxable/Nondeductible
- > Election made by Partnership, S-Corporation, or Co-op
 - Income tax filing due date (including extensions)
 - > Irrevocable
 - > 1 Transfer limit
 - > Each facility needs separate election
 - > Must be within 10 years of PIS date (12 years for carbon capture equipment)
- > Basis reduction
- > Secretary may require registration





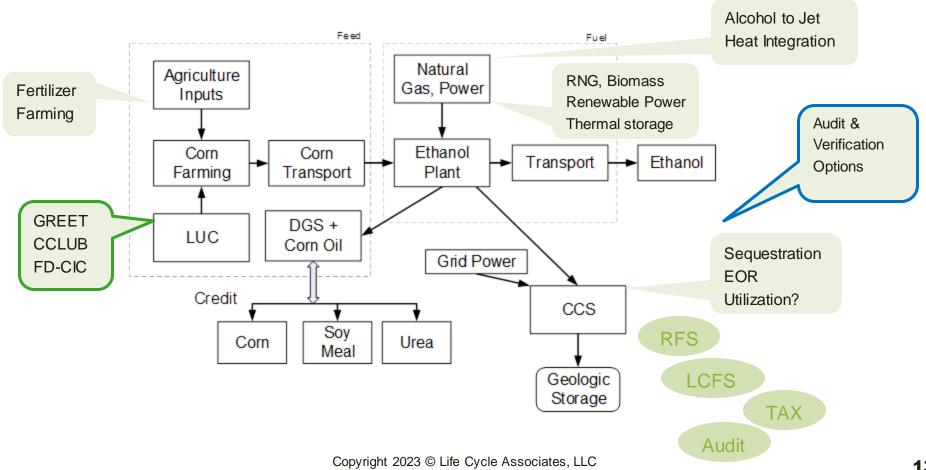


Inflation Reduction Act



Options for CI Reduction

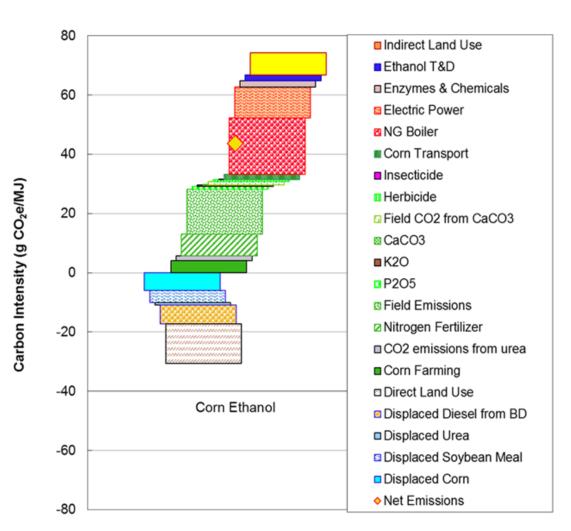
IRA refers to ANL GREET model, not CA-GREET





Farming Emissions in GREET

- Farming emissions
 - Fertilizer application
 - Ag practice
 - Region and soil type





Agriculture Modeling (Option)

- Emission Impacts
 - Farming
 - Fertilizer Production
 - Net soil GHG Balance
- Modeling Tools
 - GREET
 - FD-CIC
 - CCLUB
 - GNOC
 - DAYCENT
 - COMET Farm

ANL FD-CIC Inputs

1.0) Farm size	User Specific Value		GREET Default Value	Unit
1.0.1) Farm size		1000	1000	acre
1.1) Yield	User Specific Value		GREET Default Value	Unit
1.1.1) Corn yield		166	166	Bushels/a
1.3) Nitrogen Fertilizer	User Specific Value		GREET Default Value	Unit
1.3.1) Ammonia		52.7	52.7	lb N/acre
1.3.2) Urea		69.0	69.0	lb N/acre
1.3.3) Ammonium Nitrate		8.0	8.0	lb N/acre
1.3.4) Ammonium Sulfate		13.2		lb N/acre
1.3.5) Urea-ammonium nitrate solution (UA	N	44.8		lb N/acre
1.4) Phosphorus Fertilizer	User Specific Value		GREET Default Value	Unit
1.4.1) Monoammonium Phosphate		51.0	51.0	Ib P ₂ O ₅ /a
1.4.2) Diammonium Phosphate		52.6		Ib P ₂ O ₅ /a
1.8) Insecticide	User Specific Value		GREET Default Value	Unit
1.8.1) Insecticide 1.8.1) Insecticide	User Specific Value	2.1		Unit g/acre
Note: This section should be associated with the example, cover crop and manure application; For 1.9) Cover crop 1.9.1) Cover crop rotation 1.9.2) Rye Cover Crop Farming Energy	additional energy and chem	2.1 nical inputs	2.1 s related to land manage	g/acre
Note: This section should be associated with the example, cover crop and manure application; For 1.9) Cover crop 1.9.1) Cover crop rotation	additional energy and chemr the time being, this section	2.1 nical inputs	2.1 s related to land manage mpleted yet. Value	g/acre ment prac
Note: This section should be associated with the example, cover crop and manure application; For 1.9) Cover crop 1.9.1) Cover crop rotation 1.9.2) Rye Cover Crop Farming Energy 1.9.3) Other Cover Crop 1.10) Manure List Moisture and N content 1.10.1) Swine	additional energy and chemrithe time being, this section Add detail as in item 1	2.1 nical inputs is not con.	2.1 s related to land manage mpleted yet. Value	g/acre ment prac Unit Btu/acre
1.8.1) Insecticide Note: This section should be associated with the example, cover crop and manure application; For 1.9) Cover crop 1.9.1) Cover crop rotation 1.9.2) Rye Cover Crop Farming Energy 1.9.3) Other Cover Crop 1.10) Manure List Moisture and N content 1.10.1) Swine organic carbon lookup	additional energy and chemrithe time being, this section Add detail as in item 1	2.1 nical input: n is not coi	2.1 s related to land manage mpleted yet. Value Value CCLUB Default Value	g/acre ment prac Unit Btu/acre

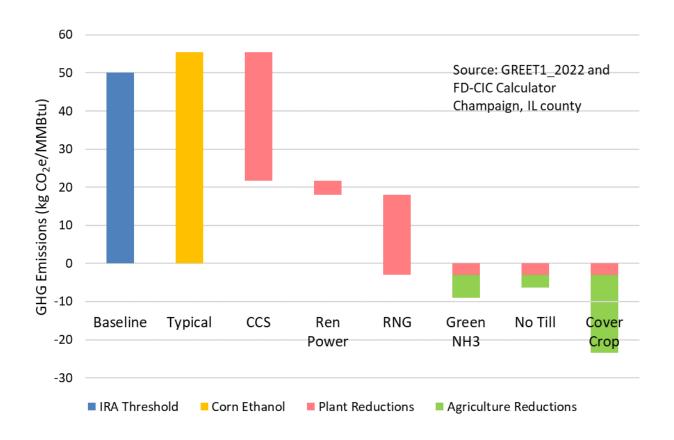
2.1.) Cover crop

Cover crop select one



Pathway to net zero

Potential Scenario for Ethanol



Farm CI Expectations

First Farm Program Expected to be Simple

- 3-4 user defined inputs
- Items that are already well documented
- Easily trackable/auditable inputs



Fertilizer, Tilling Practices, Fuel Usage



Key Points for Renewable Fuel Producers

Traceability

Coordination with Farmers

Individual/Aggregated/Averaged Reporting

Audit Requirements



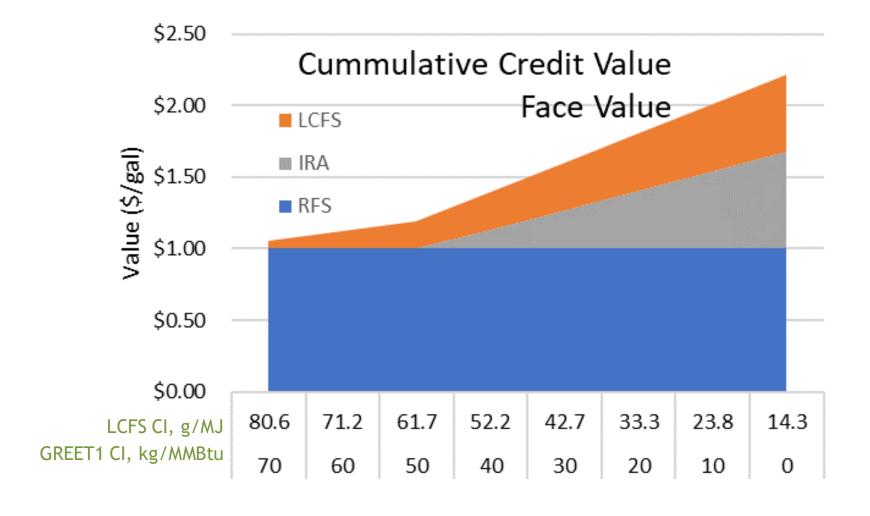


IRS Implications

- Example 45Z
 - Corn Ethanol 55/kg/MMBtu \$0/gal
 - Corn Ethanol CCS 25 kg/MMBtu \$0.50/gal 45Z
- Example 45Q
 - 2.8 tonne CO₂/1000 gal
 - \$60/tonne CO₂ utilization
 - \$0.17/gal 45 Q
- LCFS Value ~ \$100/tonne
 - \$0.36/gal
- Biodiesel and VTEC examples
- 2023 upcoming IRS Guidance

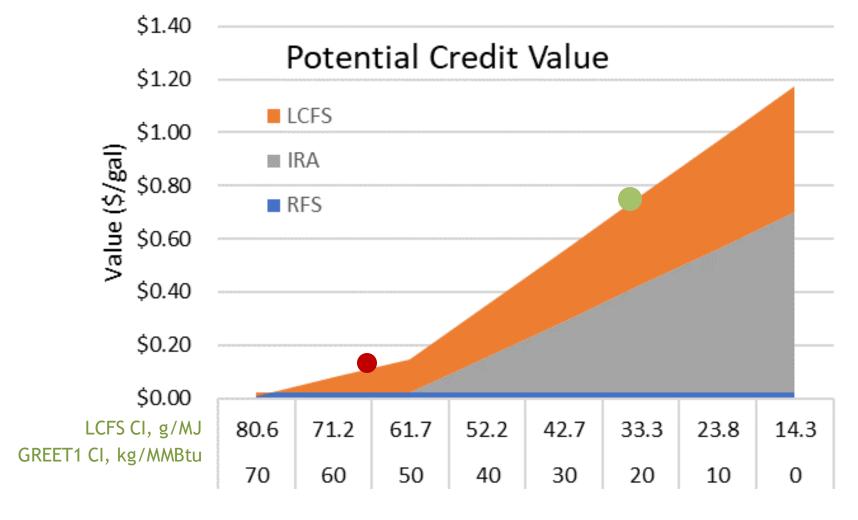


Face Value of Incentives





Potential Impact of IRA





Next Steps

- Policy Timeline
 - IRS Guidance
 - Evolution of ethanol technologies

- Next Steps
 - IRA Prep
 - Farming prep









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